

10002325074
LENOX

CHINA • CRYSTAL

POMONA NEW JERSEY 08240

2F

Jim
Angel

PE85-June 5, 1985

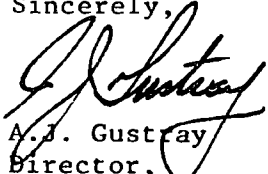
Frank Coolick, Chief
Bureau of Hazardous Waste Engineering
Division of Waste Management
New Jersey Department of Environmental Protection
32 East Hanover Street
Trenton, New Jersey 08625

RE: Revised Part B Application
Lenox China, Pomona, NJ

Dear Mr. Coolick:

Enclosed is a copy of a flood map for the area around the Lenox plant site. No portion of the plant site is located within the 100-year floodplain boundary. We are submitting this additional facility siting information in support of Lenox China's RCRA Part B Application.

Sincerely,

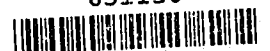


A.J. Gustaf
Director,
Facilities Engineering

AJG/pm
Enclosure

-1-

651130



CC: Mr. Ernest A. Regna, Chief
Solid Waste Branch
U.S. Environmental Protection Agency
26 Federal Plaza, Room 905
New York, New York 10278

Mr. Joel Golumbek, Chief ✓
NJ/Caribbean Hazardous Waste Section
U.S. Environmental Protection Agency
Region II
26 Federal Plaza
New York, New York 10278

Mr. Robert Gantzer
NJ/Caribbean Hazardous Waste Section
Solid Waste Branch
U.S. Environmental Protection Agency
Region II
26 Federal Plaza
New York, New York 10278

Mr. John J. Trela, Chief
Groundwater Permits Review
Bureau of Groundwater Management
Division of Water Resources
CN-029
Trenton, NJ 08625

Mr. Robert Saar
Geraghty & Miller, Inc.
North Shore Atrium
6800 Jericho Turnpike
Syosset, New York 11791

Mr. Richard J. Sullivan
New Jersey First, Inc.
Route 31 Professional Building
2490 Pennington Road
Trenton, NJ 08638

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LENOX

CHINA • CRYSTAL

POMONA NEW JERSEY 08240

VIA EXPRESS MAIL

October 8, 1987

Kenneth Goldstein
N.J. Department of Environmental Protection
Underground Storage Tank Section
Division of Water Resources
Bureau of Ground Water Quality Management
CN 028 401 E. State Street
Trenton, New Jersey 08625

Re: Underground Storage Tanks
Lenox China
Pomona Plant

Dear Mr. Goldstein,

On May 7, 1986 we registered two underground storage tanks at the Lenox China Plant in Pomona, N.J. (See attached NJDEP registration questionnaire form.)

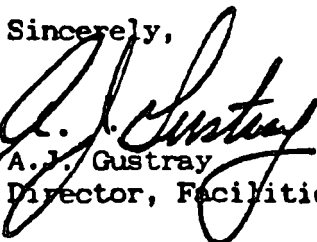
These tanks were removed during our two week plant shutdown period July 20 thru August 2 because they were no longer required for plant operations. There was no problem with these tanks. The excavated area was tested and no contamination was found (see attached test reports).

The tanks were removed off site to Camden Iron, 6th & Atlantic, Camden, N.J.

Attached for your information and reference is a listing of general project information noting contractors and test laboratory.

Please call me at (609) 641-3700 if you have any questions or need additional information.

Sincerely,



A.J. Gustray
Director, Facilities Engineering

AJG/pm
Attachments

DISTRIBUTION:

w/enclosures

T.H. Brasher

S.F. Lichtenstein

W.R. Miller

S.J. Piotrowski

R.J. Sullivan (N.J. First)

R.A. Saar (G&M)

LENOX

CHINA • CRYSTAL

POMONA NEW JERSEY 08240

May 7, 1986

Underground Storage Tank Coordinator
Department of Environmental Protection
Division of Water Resources
CN 029
Trenton, NJ 08625

Re: Underground Storage Tank Registration Questionnaire

Dear Sir,

Transmitted herewith are completed questionnaires covering the following
Lenox facilities:

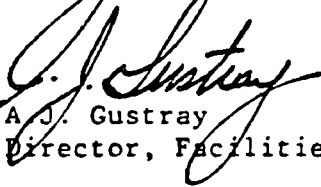
Lenox China, Pomona, NJ

Lenox China, Trenton, NJ

Lenox Corp. Hdqtrs., Lawrenceville, NJ

If you have any questions, please call my office (609) 641-3700.

Sincerely,



A. J. Gustray
Director, Facilities Engineering

AJG/pm
Enclosures

CC: (w/o enclosures)
Arnold Schiffman, NJDEP
George G. McCann, NJDEP
Dirk C. Hoffman, NJDEP

BCC: (w/o enclosures)

T.H. Brasher

J.G. FitzPatrick

S.F. Lichtenstein

W.R. Miller

R.A. Saar (G&M)

R.J. Sullivan (NJ First)

E.M. Yermack



State of New Jersey
DEPARTMENT OF ENVIRONMENTAL PROTECTION
 Division of Water Resources
 CN-029
 Trenton, New Jersey 08625



FOR STATE USE ONLY

UST #						
	YES	I				
CK. IN.	<input type="checkbox"/>					
AMT.	<input type="checkbox"/>					
AUTH.	<input type="checkbox"/>					
SP. ROUTE	<input type="checkbox"/>					
SITE PLN.	<input type="checkbox"/>					
SIGN.	<input type="checkbox"/>					
COMCODE	<table border="1"> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>					

UNDERGROUND STORAGE TANK REGISTRATION QUESTIONNAIRE

Bureau of Ground Water Quality Management
 Underground Storage Tank Section
 (609)984-9736

COMPLIANCE WITH THIS REGISTRATION WILL MEET ALL REGISTRATION REQUIREMENTS OF THE FEDERAL LAW, P.L. 93-616, THE HAZARDOUS AND SOLID WASTE AMENDMENTS OF 1984, SUBTITLE 1, SECTIONS 9001-9010.

General Facility Information

- Facility name: L E N O X | C H I N A
- Facility location: T I L T O N | R O A D
 NUMBER AND STREET
 P O M O N A
 CITY OR MUNICIPALITY
 A T L A N T I C | N J | 0 8 2 4 0
 COUNTY STATE ZIP CODE
- Owner's mailing address: 1 1 0 0 | L E N O X | D R I V E
 NUMBER AND STREET
 L A W R E N C E V I L L E
 CITY OR MUNICIPALITY
 M E R C I E R | N J | 0 8 6 4 8
 COUNTY STATE ZIP CODE
- Owner's name: L E N O X | I N C O R P O R A T E D
- Contact person (Facility Operator) A J | G U S T R A Y | D I R | F A C | E N I G
 PERSON OR TITLE
- Contact telephone number: 6 0 9 | 6 4 1 | 3 7 0 0
 AREA CODE EXCHANGE NUMBER
- Total number of facility underground storage tanks
 0 0 0 2 (Complete Questions 12 thru 33 for each tank)
- Total facility underground storage tank capacity (gallons)
 0 0 | 1 0 2 0 0
- Type and status of owner (mark all that apply).
 A. ☒ CURRENT B. ☐ FORMER C. ☐ STATE OR LOCAL GOVERNMENT D. ☒ PRIVATE OR CORPORATE E. ☐ OWNERSHIP UNCERTAIN F. ☐ FEDERAL GOVT. (GSA FACILITY I.D. NUMBER)
- Two copies of a site plan are submitted with this registration. A. ☒ YES B. ☐ NO

Submit two (2) copies of SITE PLAN showing facility or property boundary, buildings and the location of ALL underground storage tanks. EITHER, an existing engineering site plan, if available, OR a neat and legible hand-drawn sketch of the site may be submitted. In either case the site plan or sketch MUST show the location and distances that tanks, buildings, and dispensers are from the facility's property boundary. Include all tanks that are operating or existing, (E); abandoned, (A); or closed, (C). Each underground tank on the site plan or sketch shall be numbered in accordance with the instructions for question 12. The number assigned to a tank on the site plan or sketch MUST match and be identical to the tank identification number assigned to that tank on this form.

INCLUDE FACILITY NAME, OWNER'S NAME, FACILITY ADDRESS AND TELEPHONE NUMBER ON ALL SITE PLANS

11. All underground tanks used after January 1, 1974 including those taken out of operation, **(UNLESS THE TANK WAS REMOVED FROM THE GROUND)** must be included in this registration. All in-ground tanks shall be reported as underground tanks on this questionnaire regardless of their current status; Existing, E; Abandoned, A; or Closed C.

SPECIFIC TANK INFORMATION

	TANK NO.	TANK NO.	TANK NO.	TANK NO.	TANK NO.
Tank Identification Number	<input type="text"/> <input type="text"/> E1	<input type="text"/> <input type="text"/> E2	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
CASRN Number (Hazardous Substances Only)	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
Tank Age (Years)	<input type="text"/> 2 <input type="text"/> 2	<input type="text"/> 2 <input type="text"/> 2	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
Tank Size (gallons)	<input type="text"/> <input type="text"/> 82 <input type="text"/> 0 <input type="text"/> 0	<input type="text"/> <input type="text"/> 20 <input type="text"/> 0 <input type="text"/> 0	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
Tank Contents (MARK ONE X)					
A. Leaded gasoline	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Unleaded gasoline	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Alcohol enriched gasoline	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Light diesel fuel (No. 1-D)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Medium diesel fuel (No. 2-D)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Waste oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Kerosene (No. 1)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
H. Home heating oil (No. 2)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
J. Heating oil (No. 4)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
K. Heavy heating oil (No. 6)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
L. Aviation fuel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
M. Hazardous substances (per Fact Sheet)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
N. Other; Please Specify					
Tank and Piping Construction (MARK ALL THAT APPLY X)	Tank Piping	Tank Piping	Tank Piping	Tank Piping	Tank Piping
A. Bare steel	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
B. Carbon steel	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
C. Stainless steel	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
D. Aluminum	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
E. Polyvinyl chloride	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
F. Concrete	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
G. Bronze	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
H. Earthen walls	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
J. Fiberglass reinforced plastic	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
K. Fiberglass-clad steel	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
L. Painted/asphalt steel	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
M. Vaulted	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
N. Composite	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
P. Iron (cast or ductile)	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
R. Non-metallic	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
S. Other; Please Specify					
Tank and Piping Structure (MARK ALL THAT APPLY X)	Tank Piping	Tank Piping	Tank Piping	Tank Piping	Tank Piping
A. Single wall	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
B. Double wall	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
C. Manway in tank	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Internal Tank and Piping Lining (MARK ONE X)	Tank Piping	Tank Piping	Tank Piping	Tank Piping	Tank Piping
A. Rubber	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
B. Epoxy	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
C. Alkyd	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
D. Phenolic	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
E. Glass	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
F. Clay	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
G. None	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>

Tank I.D. No.	TANK NO. 11E1	TANK NO. 11E2	TANK NO. 1111	TANK NO. 1111	TANK NO. 1111
0. Tank and Piping Lining installed (MARK ONE X)	Tank Piping	Tank Piping	Tank Piping	Tank Piping	Tank Piping
A. At purchase of tank	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
B. Retrofitted	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
1. Secondary containment (MARK ALL THAT APPLY X)	Tank Piping	Tank Piping	Tank Piping	Tank Piping	Tank Piping
A. Liner	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
B. Vault	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
C. Double wall	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
D. None	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
E. Other, Please Specify					
2. External Type/Application of Cathodic Protection (MARK ALL THAT APPLY X)	Tank Piping	Tank Piping	Tank Piping	Tank Piping	Tank Piping
A. Wrapped	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
B. Sprayed	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
C. Sacrificial anode	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
D. Impressed current	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
E. None	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
F. Other, Please Specify					
3. Monitoring detection method (MARK ALL THAT APPLY X)	Tank Piping	Tank Piping	Tank Piping	Tank Piping	Tank Piping
A. Automatic sampling	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
B. Manual sampling	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
C. Ground water monitoring	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
D. System in secondary containment	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
E. System outside backfill	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
F. System within piping (piping leak detector)	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
G. None	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
4. Type of monitoring/detection system (MARK ALL THAT APPLY X)	Tank Piping	Tank Piping	Tank Piping	Tank Piping	Tank Piping
A. Continuous	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
B. Event activated	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
C. Audio	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
D. Visual	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
E. Electric sensor	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
F. Stock/inventory control (manual)	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
G. Stock/inventory control (electronic)	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
H. Tile drain	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
J. Vapor sniff wells	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
K. Internal inspection	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
L. Other, Please Specify					
M. None	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
5. Testing history recorded (MARK ALL THAT APPLY X)					
A. Yes	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
B. No	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
C. Test Result (MARK IF LEAKING NOW)	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
6. Leak/spill occurrence (MARK ALL THAT APPLY X)					
A. Within the past 1 year	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
B. Within the past 1 to 5 years	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
C. More than 5 years ago	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
D. No Records	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>

Tank I.D. No.	TANK NO. E 1	TANK NO. E 2	TANK NO. E 3	TANK NO. E 4	TANK NO. E 5
27. Tank Status (MARK ONE X)					
A. Active (operational)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Inactive (non-operational)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Closed (temporarily out-of-service)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Closed (permanently out-of-service)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Abandoned, in place	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Abandoned, in place, filled only	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Abandoned, in place, sealed only	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
H. Abandoned, in place, filled and sealed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
J. Seasonal	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
K. Prior retrofitting work, Please Specify					
L. Other, Please Specify					
28. Spill recovery system on-site (MARK ONE X)					
A. Yes	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. No	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
29. Overfill protection (tank only) (MARK ONE X)					
A. Yes	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. No	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30. Emergency shut-off mechanisms (dispensers) (MARK ONE X)					
A. Yes	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. No	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

* If boxes 27 E, F, G or H above have been answered - answer questions 31, 32 and 33 below.

31. Substance last used in tank (MARK ONE X)					
A. Leaded gasoline	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Unleaded gasoline	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Alcohol enriched gasoline	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Light diesel fuel (No. 1-D)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Medium diesel fuel (No. 2-D)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Waste oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Kerosene (No. 1)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
H. Home heating oil (No. 2)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
J. Heating oil (No. 4)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
J. Heavy heating oil (No. 6)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
K. Aviation fuel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
L. Hazardous substances (per Fact Sheet)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
M. Other, Please Specify					
32. Estimated date last used (month/year)	Mo. Yr.	Mo. Yr.	Mo. Yr.	Mo. Yr.	Mo. Yr.
33. Estimated quantity (gallons) left in tank					

OWNER OR OWNER'S AGENT CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Albert J. Gustray 5-7-86
 (SIGNATURE)
 ALBERT J. GUSTRAY
 (PRINT OR TYPE NAME)
 DIRECTOR, FACILITIES ENGINEERING
 (TITLE)

UNDERGROUND TANK REMOVAL

GENERAL PROJECT INFORMATION

During the week of 20 July 1987 Lenox China removed previously registered (5/7/86) underground storage tanks for fuel oil (8,200) and gasoline (2,000 gal).

- This work was planned and coordinated by the prime contractor:

S.A.R., Inc.
100 Route 130
N. Collingswood, N.J. 08108
(609) 858-1400

- Tanks were cleaned and certified non-hazardous by:

PROTANK Div. of Rezultz, Inc.
PO Box 92
Franklinville, N.J. 08322
(609) 696-0222

- Tank cleanup residues were removed by:

Casie Enterprises Div. of Rezultz, Inc.
N.J. Hazardous Waste Manifest #NJA0335217
Dated: July 21, 1987

- Waste was consigned to:

Rezultz, Inc.
Permit #NJDO45995693

- S.A.R. excavated tanks for removal by:

Cline Crane
Bellmar, N.J.

- Scrap tanks were consigned to:

Camden Iron
6th & Atlantic

- Lab samples for hydrocarbons were run by the Casie Enterprises Lab
Test from:

"Test Methods for Evaluating Solid Waste"
Physical/Chemical Methods
3rd Edition 11/86 U.S.E.P.A. SW-846

UNDERGROUND TANK REMOVAL

TANK REMOVAL ACTIONS

S.A.R. excavated tanks on 7/20/87.

On 7/21/87 the gasoline tank was filled and carefully topped-off with clean water. A large hole was cut out around the fill port. The tank was pumped out to a waiting vac-truck by PROTANK. Remaining residues were removed to the vac-truck upon entry by cleaning crew.

Subsequent to cleaning the gasoline tanks, the oil tank manhole was opened. A cleaning crew entered and cleaned the tank. Residues were removed to the vac-truck.

All attached piping had been previously disconnected and flushed into the gasoline and oil tanks with fresh water. The pipes were then disconnected at the tanks and cut off at the walls of the excavation. The remaining portions of underground piping were plugged with sackrete.

Tanks were lifted out with a crane and loaded onto a flatbed truck for transportation to scrap yard. Both tanks were apparently sound with no leakage observed. Large holes were cut in the sides of the tanks before lifting from excavation to Cline Crane's truck to prevent reuse.

UNDERGROUND TANK REMOVAL

SAMPLING & DECONTAMINATION

- All tank cleaning, removal and sampling work was monitored by Carol Karp of Geraghty & Miller, Plainview, NY 11803 (Newtown, PA office).
- Upon excavating the oil tank, an abandoned 4" fill line extending from the plant receiving dock was discovered. The line had been disconnected from the top of the oil tank, plugged and pushed aside. A new 4" line from the 10,000 gallon above ground tank had been connected in its place. The abandoned line was bent down in mid-span, sawed apart and remaining oil collected in steel, open-head drums.
- Some slight seepage was discovered around the suction line check valve where the line entered the tank. All of the contaminated soil was collected into lined fiber-board drums.
- Groundwater was observed rising in excavation and running in from the sides.
- Samples were taken at the corners of the tank locations and below the center of each tank. Due to the precarious conditions in the excavation caused by caving sides, soil samples were taken by the excavation workmen already in the hole to rig the tanks. The hole was then lined with PVC and partially filled to prevent further caving of sides.

UNDERGROUND TANKS

SAMPLING AND DECONTAMINATION

- A groundwater sample was taken by Carol Carp from under the center of the fuel oil tank and sent to QC, Inc. for analysis. Note that groundwater test results were received later and they showed none detectable for fuel oil and gasoline.
- Samples were sent to the Casie Enterprises Lab for hydrocarbon analysis. Some high readings were found.
- Due to the workmen's sampling techniques and the obvious contamination of the excavation with small pieces of asphalt from the pavement over the tanks, it was decided to resample the excavation. Dirt was removed down to the PVC and placed in one pile. PVC and remaining dirt were placed in a separate pile. Both piles were covered. New samples were taken, being careful not to contaminate the bottles or soil with dirty hands or tools. The hole was lined with new PVC and partially filled.
- When the resampling results showed low or none detectable, the excavation was filled and compacted. Uncontaminated dirt from the original excavation and dirt piled on-site from excavation for the forklift ramp and truckdock apron were used for fill. The excavation was topped with a foot of crushed stone.
- The soil and PVC excavated for the resampling were moved to a remote area, spread on PVC and covered with PVC. Subsequent sampling revealed no contamination. This soil was later used for clean fill on site.
- Sample locations and results are presented on the attached sketch. Lab reports are also attached.
- Contaminated soil and oil drainings from the abandoned fill pipe were repackaged into 5 open-head steel drums and sealed. These are awaiting proper disposition to a hazardous waste incinerator.



September 21, 1987

Mr. A.J. Gustray, Director
Facilities Engineering
Lenox China, Inc.
Tilton Road
Pomona, N.J. 08240

Re: Water sample from Pomona tank excavation

Dear Mr. Gustray:

For your files, I am enclosing test results for a water sample taken by Carol Karp from the tank excavation at your Pomona plant. There is no indication of gasoline or fuel oil contamination.

Please contact me if you have any questions.

Sincerely,

GERAGHTY & MILLER, INC.

Robert A. Saar

Robert A. Saar, Ph.D.
Associate

RAS:ts

RECEIVED SEP 25 1987



QC Inc

1205 INDUSTRIAL HIGHWAY • P.O. BOX 514 • SOUTHAMPTON, PA 18966-0514 • (215) 355-3900

CUSTOMER: Geraghty & Miller
SAMPLE DATE: 07/22/87
SAMPLE NUMBER: 5226
SAMPLE IDENTIFICATION: Project NO627PM1, Sample ID #1, Lenox China

<u>Parameter</u>	<u>Result</u>	<u>Detection Limit</u> <u>ppb</u>
Gasoline	ND	< 5.
Fuel Oil	ND	< 11.

NOTE: Method: Purge/Trap with P.I.D. (602)


QC, INC.

All testing is conducted in accordance with EPA methodology.



enterprise

A Division of Reults, Incorporated

July 29, 1987

Sample Identification: Lenox China c/o S.A.R.
Tilton Road
Pomona, NJ 08240

Date Sampled: July 23, 1987

Date Analyzed: July 24, 1987

Analysis: Petroleum Hydrocarbons (PHC)

SAMPLE NO.

RESULTS, ppm

A 2	65
E 2	85
V	<30
W	<30
X	<30
Y	<30
B 2	<30
Z 1	<30
Z 2	<30
Z 3	<30
Z 4	<30
Z 5	<30

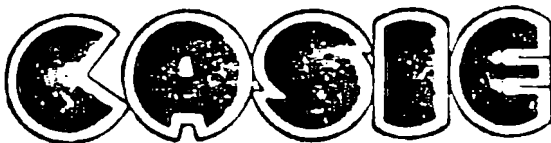
Submitted by:

Robert A. White
Laboratory Director

RAW/lbh

Client: <i>LeRoy Chih & Son</i>					No. of Containers	<div style="text-align: center; font-size: 2em; transform: rotate(-45deg);"> <i>PHC</i> </div>											
Sampler: <i>Sam Ross</i>																	
	Date	Time	C ORO	C 2 5	Station Location												
1	7/25/81	4:00		1													
2		4:00		1													
3		4:00		1													
4		4:00		1													
5		4:30		1													
6		4:30		1													
7		4:30		1													
8		4:30		1													
9		4:30		1													
10		5:00		1													
11		5:00		1													
12		5:00		1													
13		5:00		1													
14		5:00		1													
15		5:00		1													
					TOTALS	12											

RELINQUISHED BY:	DATE/TIME	RECEIVED BY:	RELINQUISHED BY:	DATE/TIME	RECEIVED
<i>SO Ross</i>	7-25-81 PM	<i>William Pearson</i>			
RELINQUISHED BY:	DATE/TIME	RECEIVED BY:	RELINQUISHED BY:	DATE/TIME	RECEIVED
RELINQUISHED BY:	DATE/TIME	RECEIVED FOR LABORATORY BY:	DATE/TIME	REMARKS:	



enterprise

A Division of Resulita, Incorporated

July 29, 1987

Sample Identification: Lenox China c/o S.A.R.
Tilton Road
Pomona, NJ 08240

Date Sampled: July 21, 1987

Date Analyzed: July 22, 1987

Analysis: Petroleum Hydrocarbons (PHC)

	<u>SAMPLE NO.</u>	<u>RESULTS, ppm</u>
2,000 Gal. Gas Tank -	1 A	68
	1 B	298
	1 C	127
	1 D	105
	1 E	420
8,000 Gal. #2 Oil Tank -	1 A	154
	1 B	296
	1 C	6,656
	1 D	558
	1 E	367

Submitted by:

Robert A. White
Laboratory Director

RAW/lbh

TILTON ROAD
POMONA, NJ.

08240

DATE SAMPLED: 7/21/87

DATE ANALYZED: 7/22/87

ANALYSIS: PHC

SAMPLE NO	RESULTS, ppm
2000 GAL GASOLINE TANK 1A	68
1B	298
1C	127
1D	105
1E	420
8000 GAL #2 OIL TANK 1A	154
1B	296
1C	6656
1D	558
1E	367

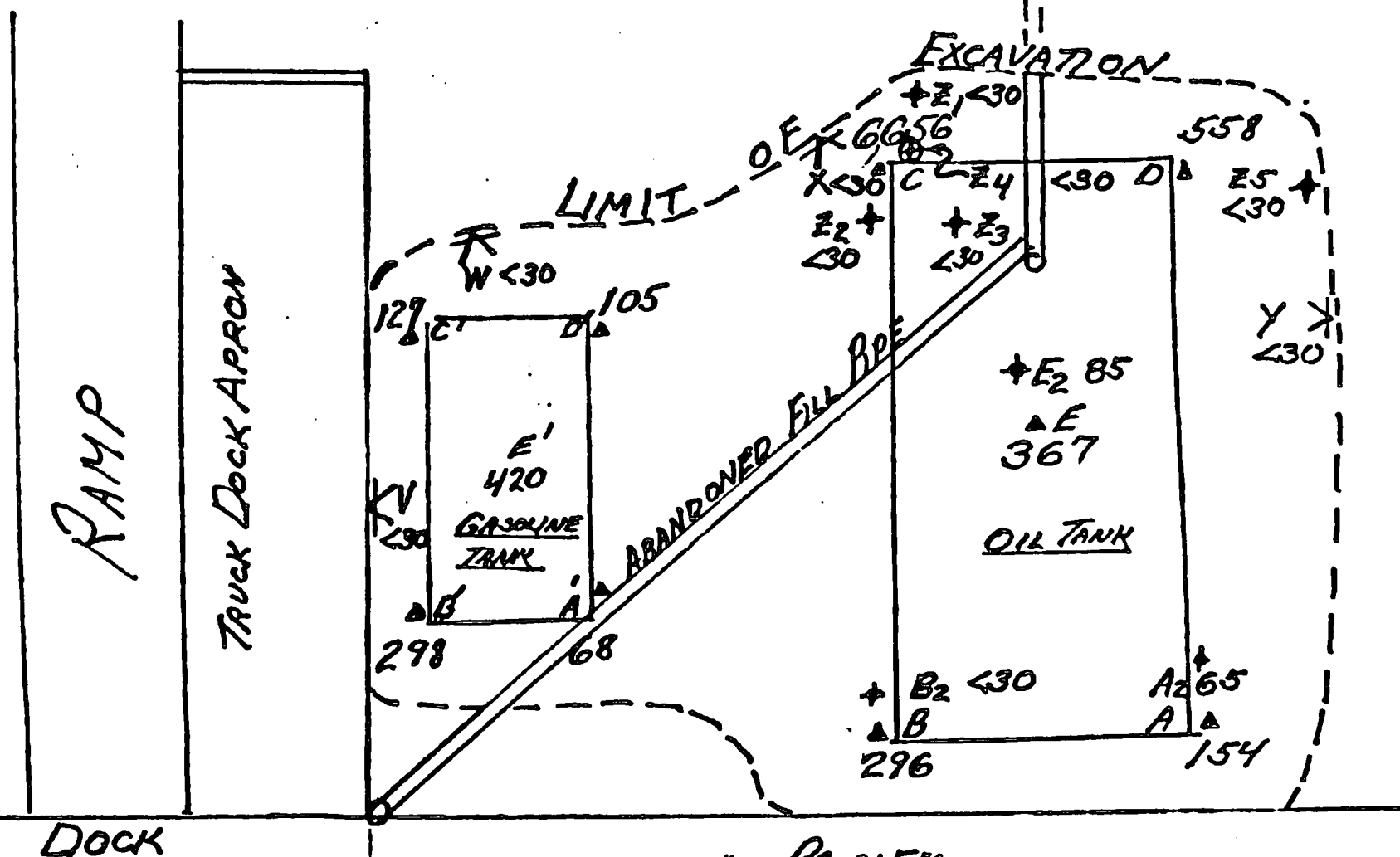
Submitted by:

Robert A. White

Laboratory Director

Lenora China C/o SAR Station: Pomona, NJ.					No. of Con- tainer	PHC									
SAM: ROSS															
Date	Time	C O D E	C E S	Station Location											
2/87		X		GASOLINE TANK 1A	1	X									
		X		1B	1	X									
		X		1C	1	X									
		X		1D	1	X									
		X		1E	1	X									
		X		#2 OIL TANK 1A	1	X									
		X		1B	1	X									
		X		1C	1	X									
		X		1D	1	X									
		X		1E	1	X									
TOTALS															
RELINQUISHED BY:		DATE/TIME		RECEIVED BY:		RELINQUISHED BY:		DATE/TIME		RECEIVED BY:		RELINQUISHED BY:		DATE/TIME	
ROSS		7/21/87 5:00 PM		K. White											
RELINQUISHED BY:		DATE/TIME		RECEIVED BY:		RELINQUISHED BY:		DATE/TIME		RECEIVED BY:		RELINQUISHED BY:		DATE/TIME	
RELINQUISHED BY:		DATE/TIME		RECEIVED FOR LABORATORY BY:		DATE/TIME		REMARKS:							

SAMPLE LOCATIONS & RESULTS



NOTE: HYDROCARBON LIMIT IS 100ppm

LEGEND

- △ INITIAL SAMPLING POINTS
- ✕ SIDEWALL SAMPLE, ABOUT 3' BELOW ASPHALT - V, W, X, Y
- ✚ BOTTOM SAMPLE, RESAMPLED - Z₁, Z₂, Z₃ & Z₅ - A₂, B₂ & E₂
- ⊕ BOTTOM SAMPLE, RESAMPLED, DUG DOWN ANOTHER 2' - Z₄

PROBLEM

- MUST HAVE BEEN A SPILL FROM THE DISCONNECTED FILL PIPE
- BALANCE OF READINGS "COULD" PASS AS BACKGROUND. TAKE SIDE BORING SAMPLES.
- DIG OUT HIGH TANK CORNER(S) AND CENTERS.



State of New Jersey
Department of Environmental Protection
Division of Waste Management
CN 028, Trenton, NJ 08625

Please print or type. (Form designed for use on either 12-pin dot matrix or 12-pin daisy wheel printer)

UNIFORM HAZARDOUS WASTE MANIFEST		Generator's Identification Number		Manifest Identification Number		Information in this manifest is not required by Federal law	
3. Generator's Name and Mailing Address Lenox China Tilton Road, Pomona NJ 08240		NJ D O 0 2 3 2 5 0 7 4 0 1 7 7 0		8		A. State Manifest Document Number NJA 0335217	
4. Generator's Phone (609) 641-3700		6. US EPA ID Number		C. State Generator's ID		B. State Generator's ID SAME	
5. Transporter 1 Company Name Casie Enterprises/ProLink		NJ D O 4 5 9 9 5 6 9 3		D. Transporter's Phone (609) 696-4401		C. State Transporter's ID NJDEPS674720324	
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
9. Designated Facility Name and Site Address Rezutiz, Inc. 3209 N. Mill Road Vineland NJ 08360		10. US EPA ID Number		G. State Facility's ID 0614D		H. Facility's Phone (609) 696-4401	
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers		13. Total Quantity		14. Unit Wt/Vol	
a. Waste Combustible Liquid N.C.S., Combustible Liquid NA1993		No. Type		Quantity		Waste No.	
		0 0 1 T T		x 2.550		G X 7 2 6	
b.							
c.							
d.							
J. Additional Descriptions for Materials Listed Above L, T		K. Handling Codes for Wastes Listed Above TO4 Filter					
10. Special Handling Instructions and Additional Information							

GENERATOR'S CERTIFICATION: I hereby declare that the contents of this manifest are true and accurately describe waste by proper shipping name and are classified, packed, marked, and labeled and are in a receptacle in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal which will minimize the present and future threat to human health and the environment. If I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me at this time.

JOHN F. KUPFIA

Signature of Generator

Printed Name

JOHN F. KUPFIA

Printed Name

Signature of Transporter

Printed Name

Signature of Facility

Printed Name

072107

072107

NJA 0335217

PROTANK

PROFESSIONAL TANK & SOIL SERVICE

A Division of Rezult Inc.
P.O. Box 92 • Franklinville, NJ 08322
609-0222

9959

Deliver From LEHON CHINA

Address TILTON ROAD

DONOHUA NJ

Tank Truck HIDERS
Salesman 6747-203716 (pm)

Approval _____ RFIs _____

☐ Sale ☒ Disposal ☐ Purchase

OILS LAB _____ MANIFEST# _____

CHLORINATED _____
CONTENT _____ PPM

BS&W _____ % ☐ As _____

FLASH _____ °F ☐ Ba _____

PHC _____ PPM ☐ Cd _____

☐ Cr _____

☐ Pb _____

Product	Gals.	Price	Amount
<u>WASTE Cont Liquid</u>	<u>2550</u>		

Generator Certification

I hereby certify that the above and attached description is complete and accurate to the best of my knowledge and ability to determine, that no deliberate or willful omissions of compositions or properties exists, and that all known or suspected hazards have been disclosed.

Generator's Authorized Signatory:

[Signature]
TITLE MEF FRANKLINVILLE DATE 7/21/87

Submitted By: [Signature]

PROTANK

PROFESSIONAL TANK SPILL SERVICE

A Division of Rezultz Inc.
P.O. Box 92 • Franklinville, NJ 08322
898-0222

8207

Deliver From Lenox China

Address TILTON ROAD

POMONA N.J.

Tank Truck
Salesman _____ Time _____ am
pm

Approval _____ RFI# _____

☐ Sale ☐ Disposal ☐ Purchase

OILS LAB _____ MANIFEST# _____

CHLORINATED
CONTENT _____ PPM

BS&W _____ %

FLASH _____ °F

PHC _____ PPM

☐ As
☐ Ba
☐ Cd
☐ Cr
☐ Pb

Product	Gals.	Price	Amount
<u>NO-1</u>	<u>4112</u>	<u>Vessel</u>	

Generator Certification

I hereby certify that the above and attached description is complete and accurate to the best of my knowledge and ability to determine, that no deliberate or willful omissions of compositions or properties exists, and that all known or suspected hazards have been disclosed.

Generator's Authorized Signatory:

[Signature]

TITLE Driver DATE 7/21/97

Submitted By: _____

PROTANK

PROFESSIONAL TANK SPILL SERVICE

A Division of Rezultz Inc.
P.O. Box 92 • Franklinville, NJ 08322
898-0222

9955

Deliver From Lenox China

Address TILTON ROAD

POMONA N.J.

Tank Truck
Salesman _____ Time _____ am
pm

Approval _____ RFI# _____

☐ Sale ☐ Disposal ☐ Purchase

OILS LAB _____ MANIFEST# _____

CHLORINATED
CONTENT _____ PPM

BS&W _____ %

FLASH _____ °F

PHC _____ PPM

☐ As
☐ Ba
☐ Cd
☐ Cr
☐ Pb

Product	Gals.	Price	Amount
<u>NO-1</u>	<u>4112</u>	<u>Vessel</u>	

Generator Certification

I hereby certify that the above and attached description is complete and accurate to the best of my knowledge and ability to determine, that no deliberate or willful omissions of compositions or properties exists, and that all known or suspected hazards have been disclosed.

Generator's Authorized Signatory:

[Signature]

TITLE _____ DATE _____

Submitted By: [Signature]



VIA FEDERAL EXPRESS

C459 - February 9, 1989

Mr. Thomas Sherman, Acting Chief
Bureau of Hazardous Waste Engineering
State of New Jersey
Department of Environmental Protection
Division of Hazardous Waste Management
401 East State Street
CN 028
Trenton, New Jersey 08625-0028

Re: Hazardous Waste Permit Application
Lenox, Inc.
EPA ID No. NJD 002 325 074

Dear Mr. Sherman:

On behalf of Lenox China, we have prepared the enclosed Soil Sampling and Analysis Plan for the TCE Drum Storage Pad and the Sludge Degreaser Pit at the manufacturing facility in Pomona, New Jersey. This plan was requested by Ernest Kuhlwein in his letter of October 13, 1989 addressed to Albert Gustray.


Please feel free to call us if you have any questions regarding this plan.

Sincerely,

GERAGHTY & MILLER, INC.



Catherine L. Gilroy
Senior Scientist/
Project Manager



Robert A. Saar, Ph.D.
Senior Consultant/
Project Officer

CLG/RAS:vk

Encl.

cc: B. Tornick, USEPA Region II ✓
S. Kinsel, DWR-BGWQC
L. Fantin, Lenox
S. Piotrowski, Lenox
A. Gustray, Lenox

SOIL SAMPLING AND ANALYSIS PLAN

TCE DRUM STORAGE PAD AND SLUDGE DEGREASER PIT
LENOX CHINA, POMONA, NEW JERSEY
EPA I.D. NO. NJD 002 325 074

This soil sampling and analysis plan (SSAP) has been prepared by Geraghty & Miller, Inc. on behalf of Lenox China for the Trichloroethene (TCE) Drum Storage Pad and Sludge Degreaser Pit at the Lenox manufacturing facility in Pomona, New Jersey. The plan was requested by the New Jersey Department of Environmental Protection (NJDEP) in a letter dated October 13, 1988 from Ernest J. Kuhlwein, Jr. of the NJDEP to Albert Gustray of Lenox China concerning Lenox's Hazardous Waste Permit Application (EPA I.D. No. NJD 002 325 074).

Sludge Degreaser Pit

One soil sample will be collected from the Sludge Degreaser Pit as shown on Figure 1. Since the overhead building awnings and the drum filling apparatus would obstruct direct drilling into the sump, and truck access would be difficult on account of the fence, the borehole will be drilled by a portable tripod rig equipped with a cat-head and split-spoon sampler at a location approximately 1 ft northeast of the edge of the sump. Prior to drilling, the sampling spoon, as well as any other down-hole equipment, will be cleaned with a detergent solution (such as MicroTM).

and rinsed with deionized water. A soil sample will be collected from the 0.5 to 1.0 ft interval. The on-site hydrogeologist will measure the location of the sampling borehole with respect to the pit. The soil will be examined and described by the hydrogeologist and placed into the laboratory-supplied sample collection bottle. The bottle will immediately be placed inside a chilled cooler. The borehole will be sealed with bentonite pellets and capped with asphalt and/or cement.

The soil sample will be analyzed by a New Jersey-certified laboratory by the Toxicity Characteristic Leaching Procedure followed by EPA Method 601 for halogenated volatile organic compounds, including trichloroethene and its break-down products 1,2-dichloroethene and vinyl chloride.

TCE Drum Storage Pad

Six borings will be drilled around the periphery of the TCE Drum Storage Pad at the approximate locations shown on Figure 2. The locations of the two borings inside of the storage shed will depend on site accessibility; this building is used to store plant maintenance equipment and the rounded roof is relatively low where it borders the drum storage pad. The borings will be drilled by a tripod

equipped with a cat-head and split-spoon sampler at locations as close as possible to the pad.

Prior to drilling at each location, the sampling spoon, as well as any other down-hole equipment, will be cleaned with a detergent solution (such as MicroTM) and rinsed with deionized water. A field equipment blank will be prepared by running laboratory-supplied demonstrated analyte-free deionized water over the sampling equipment. The water will then be collected in laboratory-supplied sample bottles and immediately placed inside a chilled cooler.

The on-site hydrogeologist will measure the distances of the borings from the sides of the pad. At each boring location, a soil sample will be collected from a depth of 1.5 to 2.5 ft below grade. The material will be visually examined by the hydrogeologist, and a composite of the entire length of the recovered sample will be placed into the laboratory-supplied sample collection bottle. The bottles will immediately be placed inside a chilled cooler. The borehole will be sealed with bentonite pellets and capped with asphalt and/or cement.

The four samples will each be analyzed by a New Jersey-certified laboratory by the Toxicity Characteristic Leaching Procedure followed by EPA Method 601 for halogenated volatile organic compounds and EPA Method 239.2 for lead.

The field blank will be analyzed by EPA Methods 601 and 239.2.



**GERAGHTY
& MILLER, INC.**
Ground-Water Consultants

COMPILED BY: C. GILROY

PREPARED BY: E. DeLUCA

PROJECT NO.: R. SAAR

DATE:
2/89

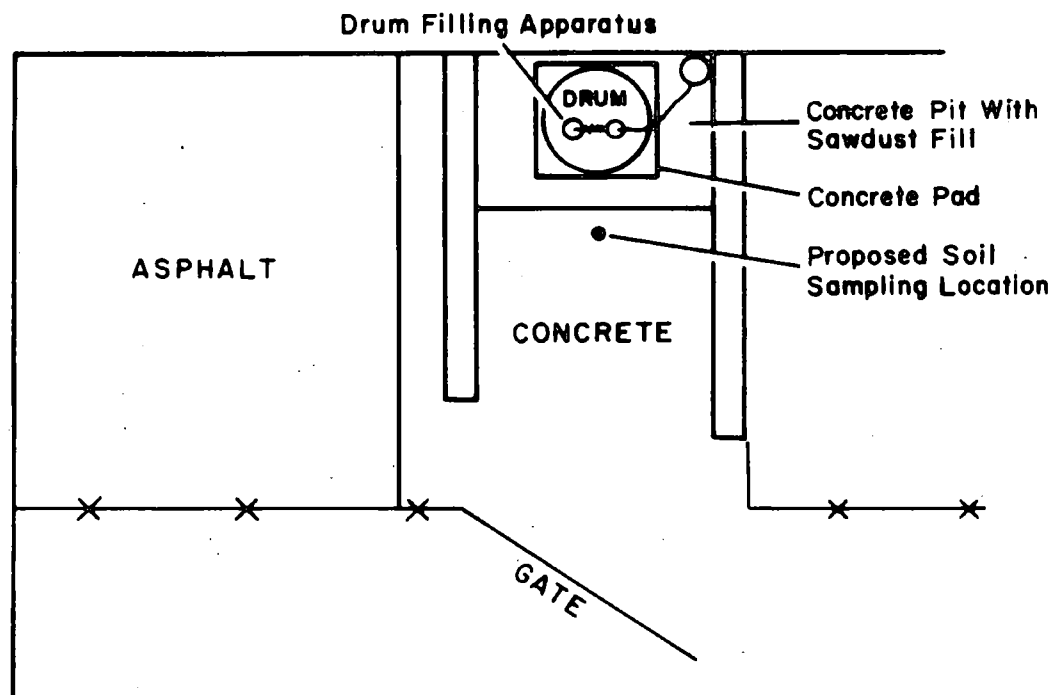
SCALE:
SHOWN

FILE NO:
NYO627PMOI

PREPARED FOR:

LENOX CHINA
Pomona, New Jersey

MAIN PLANT MANUFACTURING BUILDING



0 4 FT
SCALE

SUBJECT:

PROPOSED SOIL SAMPLING LOCATIONS, SLUDGE DEGREASER PIT

FIGURE

I



**GERAGHTY
& MILLER, INC.**
Ground-Water Consultants

COMPILED BY: C. GILROY

PREPARED BY: E. DeLUCA

PROJECT NO.: R. SAAR

DATE:

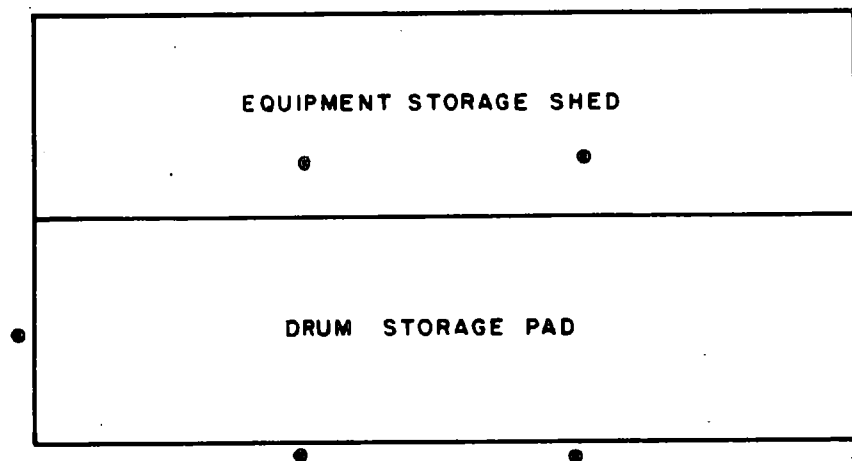
2/89

SCALE:

SHOWN

PREPARED FOR:

LENOX CHINA
Pomona, New Jersey



0 20 FT
SCALE

EXPLANATION

- PROPOSED SOIL SAMPLING LOCATION.

SUBJECT:

PROPOSED SOIL SAMPLING LOCATIONS, TCE DRUM STORAGE PAD

FIGURE

2

SOIL SAMPLING AND ANALYSIS PLAN

TCE DRUM STORAGE PAD AND SLUDGE DEGREASER PIT
LENOX CHINA, POMONA, NEW JERSEY
EPA I.D. NO. NJD 002 325 074

This soil sampling and analysis plan (SSAP) has been prepared by Geraghty & Miller, Inc. on behalf of Lenox China for the Trichloroethene (TCE) Drum Storage Pad and Sludge Degreaser Pit at the Lenox manufacturing facility in Pomona, New Jersey. The plan was requested by the New Jersey Department of Environmental Protection (NJDEP) in a letter dated October 13, 1988 from Ernest J. Kuhlwein, Jr. of the NJDEP to Albert Gustray of Lenox China concerning Lenox's Hazardous Waste Permit Application (EPA I.D. No. NJD 002 325 074).

Sludge Degreaser Pit

One soil sample will be collected from the Sludge Degreaser Pit as shown on Figure 1. Since the overhead building awnings and the drum filling apparatus would obstruct direct drilling into the sump, and truck access would be difficult on account of the fence, the borehole will be drilled by a portable tripod rig equipped with a cat-head and split-spoon sampler at a location approximately 1 ft northeast of the edge of the sump. Prior to drilling, the sampling spoon, as well as any other down-hole equipment, will be cleaned with a detergent solution (such as MicroTM).

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equipped with a cat-head and split-spoon sampler at locations as close as possible to the pad.

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The four samples will each be analyzed by a New Jersey-certified laboratory by the Toxicity Characteristic Leaching Procedure followed by EPA Method 601 for halogenated volatile organic compounds and EPA Method 239.2 for lead.

The field blank will be analyzed by EPA Methods 601 and 239.2.



**GERAGHTY
& MILLER, INC.**
Ground-Water Consultants

COMPILED BY: C. GILROY

PREPARED BY: E. DeLUCA

PROJECT NO.: R. SAAR

DATE:
2/89

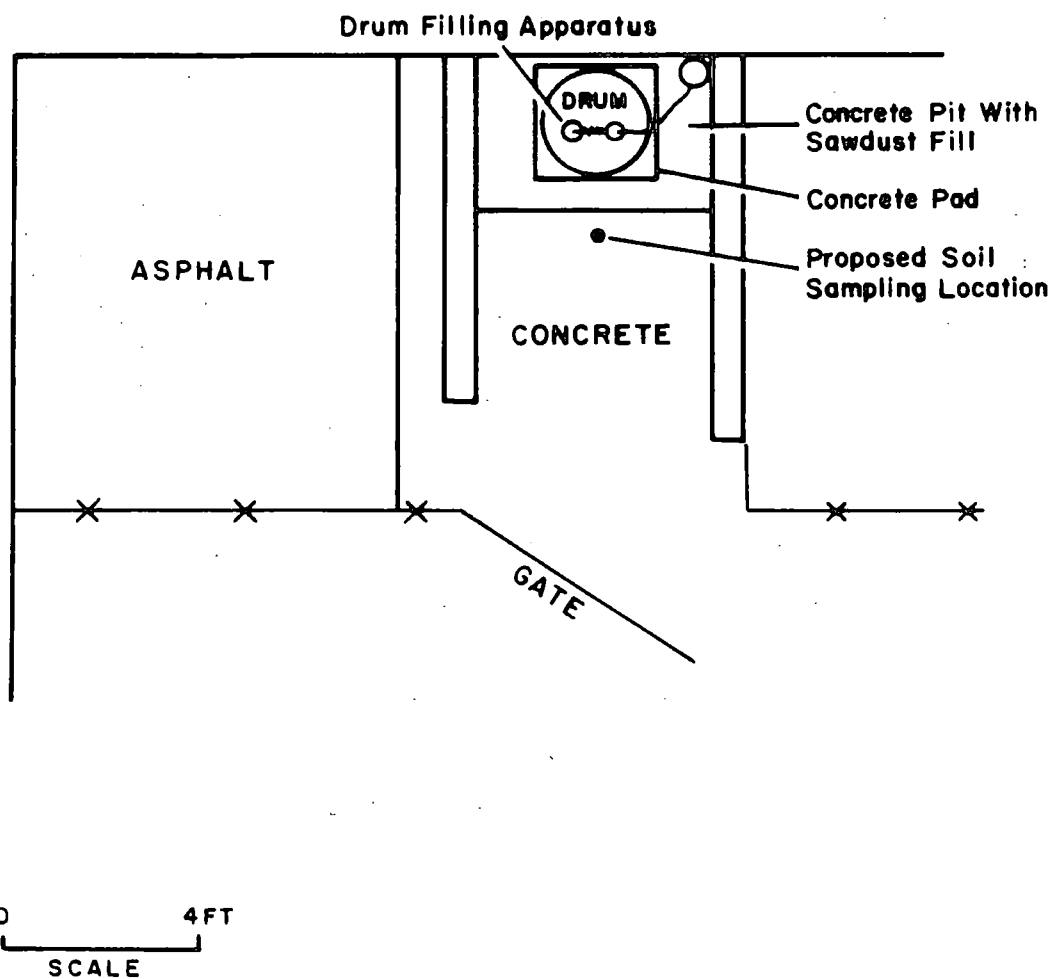
SCALE:
SHOWN

FILE NO:
NYO627PMOI

PREPARED FOR:

LENOX CHINA
Pomona, New Jersey

MAIN PLANT MANUFACTURING BUILDING

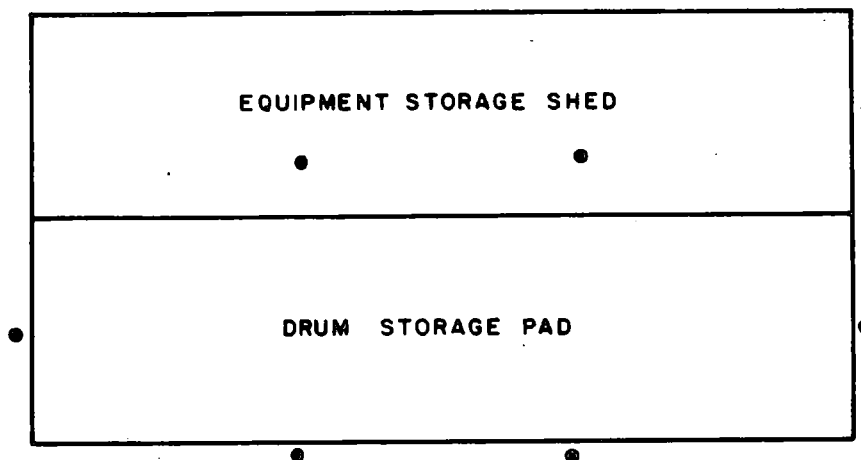


SUBJECT:

PROPOSED SOIL SAMPLING LOCATIONS, SLUDGE DEGREASER PIT

FIGURE

I



0 20 FT
SCALE

EXPLANATION

- PROPOSED SOIL SAMPLING LOCATION.

SUBJECT:

PROPOSED SOIL SAMPLING LOCATIONS, TCE DRUM STORAGE PAD

FIGURE
2



Copy to Indg

ENVIRONMENTAL
PROTECTION AGENCY
REGION II
(609) 633-1408

24

CN 028
Trenton, N.J. 08625-0028

89 APR 24 PM 2:12

State of New Jersey
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF HAZARDOUS WASTE MANAGEMENT

**HAZARDOUS WASTE
FACILITIES BRANCH**

Michele M. Putnam
Deputy Director
Hazardous Waste Operations

John J. Trela, Ph.D., Director

Lance R. Miller
Deputy Director
Responsible Party Remedial Action

Louis A. Fantin
First Asst. General Counsel
Lenox, Inc.
100 Lenox Drive
Lawrenceville, NJ 08748-2394

1489 - APR 17 1989

RE: Drum Storage Area Soil Sampling and Analysis Plan (SSAP), Lenox China, Inc., Pamona, EPA ID No. NJD 002 325 074

Dear Mr. Fantin:

The Bureau of Hazardous Waste Engineering (Bureau) received the following comments resulting from a review of the SSAP by Sara Kinsel, Bureau of Ground Water Pollution Abatement. Therefore the following amendments to the SSAP shall be made in addition to those required by the Bureau's April 5, 1989 letter to Lenox Inc.:


1. One sample shall be taken at the Drum Storage Pad and Sludge Degreaser Pit from an interval approximately one foot above the top of the water table (deep sample). The water table should be about 6 to 10 feet below ground surface in this area. A sample from an intermediate depth shall also be obtained. Ground water in the vicinity of the Drum Storage Pad and Sludge Degreaser Pit is known to be contaminated with trichloroethylene and thus these deeper samples will be useful in determining whether or not there are localized zones of soils contaminated with high levels of trichloroethylene acting as a continuing source of discharges to ground water. It may or may not be practical to remove soils from these depths if contamination is present, but it will be useful to know if localized contamination is present when evaluating various ground water remediation options. Localized "hotspots" of contamination could be removed if practical in order to prevent on-going discharges to ground water. Other types of in-situ soil remediation could be considered if removal is not practical.
2. The last paragraph on page 3 of SSAP states that four samples will be analyzed..., but six boring locations are proposed at the Drum Storage Pad. If Lenox is not able to obtain the samples inside the storage shed, they shall take samples from the two alternate locations shown on the attached copy of Figure 2. However, because samples at three depth intervals will be taken at each boring location, there will

APR 17 1989

be a total of 21 samples (one boring Sludge Degreaser Pit, six borings Drum Storage Pad) and an appropriate number of field and trip blanks that will be analyzed.

If you have any questions regarding this matter, please call Mr. James Bridgewater of my staff at (609) 292-9880.

Very truly yours,



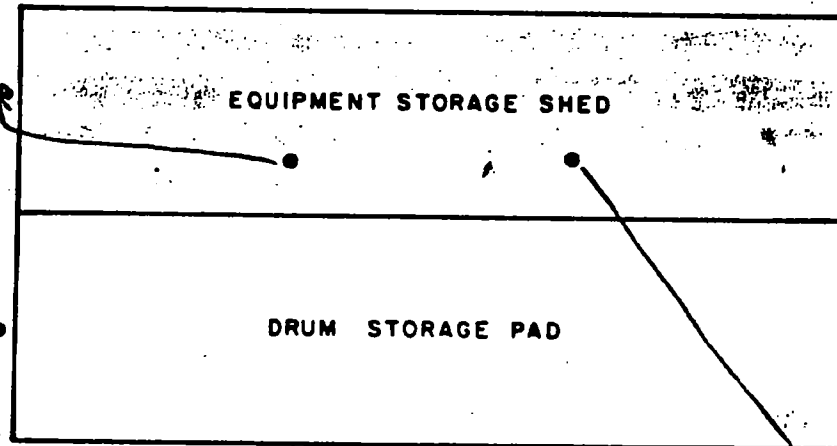
Thomas Sherman, Acting Chief
Bureau of Hazardous Waste Engineering

EP52/dbm
Enclosure

c: ~~Harry~~ Tornick, USEPA
Thomas Downey, BSE

DOCUMENT: LENOX
FOLDER: DBMMCB

proposed alternate location



proposed alternate location

0 20 FT
SCALE

EXPLANATION

- PROPOSED SOIL SAMPLING LOCATION.

SUBJECT:

PROPOSED SOIL SAMPLING LOCATIONS, TCE DRUM STORAGE PAD

FIGURE
2

DESM-
ROC with Tracy Wagner, DWR, NJDEP 8/31/89

Cessna - I asked her when a post-closure permit for the facility would be issued. I mentioned that it was projected for September this year. She said that a post-closure permit for the site would not be issued in near future but instead NJDEP was preparing a permit to require Interim Remedial Measures (IRM) and RFI. This corrective action permit would require groundwater pumping and injection in the areas of the RCRA-regulated surface impoundments and the land disposal SWMUs. This corrective action permit is expected to be public noticed within two weeks. She said that the information required for issuance of the post-closure permit is currently not available at NJDEP. The post-closure permit process for the facility will be initiated after the issuance of the corrective action permit. The facility submitted a revised post-closure plan in July 1989.

Lenox China - She said that all waste and the contaminated soil in and around the glaze basin, except the soil in the north-west side wall of the basin, were removed. The soil in the north-west side wall is contaminated above the action level but, due to creating a structural instability of the drum storage area above the soil, the contaminated soil in the north-west side wall has not been removed. The area of the excavated glaze basin was backfilled with clean fill and was paved over with asphalt. She asked me whether the RCRA capping should be required. She indicated that the amount of the contaminated soil is about five cubic foot and the level of the contamination is not serious, just above the action level. She also said she contacted EPA Hotline. The response from Hotline is to allow the existing closure without requiring a RCRA cap. I also said that, considering the upcoming groundwater remediation program and the groundwater monitoring program for the glaze basin during the post-closure care, the existing closure would be acceptable. I told her that I need to talk to Barry about this issue and would get back to her.

OK

The company has proposed a conceptual design for closure of the slip basin. The proposed design includes raising the bottom of the slip basin above the water table by moving the waste within the unit, solidifying the sludge, and putting a RCRA cap. The proposed design has been agreed by DEP and the company. A detailed closure plan for the slip basin is expected on Sept. 17.

CA? The company needs to have a RCRA post-closure permit. At the time of the telephone conversation, NJDEP has no schedule for the post-closure permit.

Chevron - I asked Henry Shuver when a closure plan would be approved. He said that the facility is proposing a revised closure plan, and the revised closure plan is expected on Sept. 19. I indicated that a closure plan had been revised numerous times and that NJDEP should draw the line to have a final closure plan. He said that the plan to be submitted on Sept. 19 would be

a final plan. Approval of a closure plan will be based on the closure plan. Henry said that the to-be-submitted closure plan would include a solvent recycling and disposal of the sludge from the solvent recycling to the unit. It was not clear to me how the revised closure plan is different from the previous versions.

I spoke to Tracy. It was not clear when DEP would issue a RFI permit. Tracy and I agreed that a RFI permit would be issued regardless of the schedule of the closure approval.

2F
05/16/93

* * * R C R I S I N F O * * *

HANDLER NAME / ID / ADDRESS

S O N C

REGULATED ACTIVITIES

LENOX CHINA, INC.

S PP

LG

LD

NJD002325074 TILTON ROAD, POMONA

UNIT GROUP INFORMATION

PROCESS-UNITGROUP	DESIGN CAPACITY	UNITS	CURRENT TRACK
S01-01	50.000	-G 0000001	OP - OPERATING
S01-07	50.000	-G 0000000	CL - CLOSURE
S04-SURF IMP-S	400,000.000	-G 0000001	PC - POST CLOSE
S04-02	400,000.000	-G 0000001	OP - OPERATING
S04-05	400,000.000	-G 0000000	PC - POST CLOSE
S04-08	400,000.000	-G 0000000	CL - CLOSURE
T01-03	300,000.000	-U 0000001	OP - OPERATING
T01-09	300,000.000	-U 0000000	CL - CLOSURE
T02-SURF IMP-T	30,000.000	-U 0000001	PC - POST CLOSE
T02-04	30,000.000	-U 0000001	OP - OPERATING
T02-06	30,000.000	-U 0000000	PC - POST CLOSE
T02-10	30,000.000	-U 0000000	CL - CLOSURE

OPERATING EVENTS (001 PERMIT1-J)

STATE: NJDWR EPA: R2PP

EVENT / STATUS / COVERED UNITS / COMMENTS

STAFF

SCHEDULED ACTUAL

OP-010-01	PART B CALL-IN		E SWF		07/08/83
	S01-01	S04-02	T01-03	T02-04	
OP-020-01	PART B RECEIVED		E SWF	01/11/84	02/13/84
	S01-01	S04-02	T01-03	T02-04	
OP-480-01	REGIONALLY DEFINED		E SWQ		03/23/84
	S01-01	S04-02	T01-03	T02-04	
OP-482-01	FINANCIAL REVIEW		E GAB	04/21/84	05/08/84
	S01-01	S04-02	T01-03	T02-04	
OP-492-01	SITE VISIT AFTER PERMIT APPLIC CALL		S DWR		09/25/84
	S01-01	S04-02	T01-03	T02-04	
OP-403-01	APPLICATION REVIEWED FOR COMPLETENE		S DEP	04/13/84	10/18/84
IN	*** DESCRIPTION UNAVAILABLE ***				
	S01-01	S04-02	T01-03	T02-04	
OP-100-01	NOTICE OF DEFICIENCY		S DWR		12/06/84
	S01-01	S04-02	T01-03	T02-04	
	DWR CALL-IN FOR LD				
OP-100-02	NOTICE OF DEFICIENCY		S JSB		12/06/84
	S01-01	S04-02	T01-03	T02-04	
OP-434-01	PERMIT APPLICATN REFERRED TO AUTH		S S DEP		12/06/84
	S01-01	S04-02	T01-03	T02-04	
OP-110-01	REVISIONS RECEIVED		S JSB	03/06/85	04/29/85
IN	- INCOMPLETE				
	S01-01	S04-02	T01-03	T02-04	
	RESPONSE DEFICIENT, REFERRED TO ENF. ON 6/21/85.				
OP-100-03	NOTICE OF DEFICIENCY		S JSB		06/21/85
	S01-01	S04-02	T01-03	T02-04	
	ADMIN NOD #2				
OP-110-02	REVISIONS RECEIVED		S JSB	08/20/85	08/12/85
	S01-01	S04-02	T01-03	T02-04	
	30 DAY EXTENSION GRANTED				
OP-110-03	REVISIONS RECEIVED		S JSB		08/16/85
	S01-01	S04-02	T01-03	T02-04	

ADDITIONAL RESPONSE TO ADMIN NOD #2			
OP-110-04	REVISIONS RECEIVED	S JSB	08/19/85
	S01-01 S04-02	T01-03	T02-04
ADDITIONAL RESPONSE TO ADMIN NOD #2			
OP-110-05	REVISIONS RECEIVED	S JSB	08/22/85
	S01-01 S04-02	T01-03	T02-04
ADDITIONAL RESPONSE TO ADMIN NOD #2			
OP-403-02	APPLICATION REVIEWED FOR COMPLETENE	S JSB	10/02/85
CO	*** DESCRIPTION UNAVAILABLE ***		
	S01-01 S04-02	T01-03	T02-04
ADMINISTRATIVELY CPMLETE			
OP-439-01	FACILITY MANAGEMENT PLAN SCREEN	E SAP	11/16/85
ES	*** DESCRIPTION UNAVAILABLE ***		
	S01-01 S04-02	T01-03	T02-04
OP-492-02	SITE VISIT AFTER PERMIT APPLIC CALL	S JSB	01/24/86
	S01-01 S04-02	T01-03	T02-04
OP-100-04	NOTICE OF DEFICIENCY	S JSB	04/01/86
	S01-01 S04-02	T01-03	T02-04
TECH NOD FOR DRUM STORAGE ONLY			
OP-443-01	EXPOSURE INFORMATION RECEIVED	E SSK	04/04/86
	S04-02	T02-04	
OP-110-06	REVISIONS RECEIVED	S JSB	04/29/86
	S01-01 S04-02	T01-03	T02-04
DRUM STORAGE ONLY			
OP-100-05	NOTICE OF DEFICIENCY	S DWR	05/09/86
	S01-01 S04-02	T01-03	T02-04
TECH NOD FOR LAND DISPOSAL			
OP-440-01	FACILITY MANAGEMENT PLAN REVIEWED	E SWB	05/28/86
	S01-01 S04-02	T01-03	T02-04
OP-492-03	SITE VISIT AFTER PERMIT APPLIC CALL	S JGM	12/15/86
	S01-01 S04-02	T01-03	T02-04
OP-160-01	PUBLIC NOTICE	S DWR	12/26/86
ID	- INTENT TO DENY		
	S01-01 S04-02	T01-03	T02-04
OP-200-01	FINAL DETERMINATION	S	05/22/87
PD	- PERMIT DENIED		
	S01-01 S04-02	T01-03	T02-04
OP-100-06	NOTICE OF DEFICIENCY	S JGM	06/14/88
	S01-01 S04-02	T01-03	T02-04
TECH NOD FOR DRUM STORAGE ONLY			
OP-110-07	REVISIONS RECEIVED	S JJB	08/12/88 07/13/88
	S01-01 S04-02	T01-03	T02-04
EXTENSION REQUEST			
OP-110-08	REVISIONS RECEIVED	S JJB	08/10/88
IN	- INCOMPLETE		
	S01-01 S04-02	T01-03	T02-04
NEED MORE INFO ON CLOSURE COST ESTIMATE			
OP-492-04	SITE VISIT AFTER PERMIT APPLIC CALL	S JJB	09/12/88
	S01-01 S04-02	T01-03	T02-04
OP-100-07	NOTICE OF DEFICIENCY	S JJB	10/13/88
	S01-01 S04-02	T01-03	T02-04
OP-110-09	REVISIONS RECEIVED	S JB	12/12/88
	S01-01 S04-02	T01-03	T02-04
OP-180-01	RECEIVED WITHDRAWAL REQUEST	S JJB	02/08/89
LN	- APPLIC. HAS/WILL GO < 90 DAYS STORAGE		
	S01-01 S04-02	T01-03	T02-04
TCE DRUM PAD			
OP-190-02	WITHDRAWAL REQUEST DETERMINATION	S JJB	09/19/89
AR	- APPROVED REQUEST		
	S01-01 S04-02	T01-03	T02-04

CLOSURE EVENTS (003 CLOSURE1-J)				STATE: NJDWR	EPA: R2PP
EVENT / STATUS / COVERED UNITS / COMMENTS	STAFF	SCHEDULED	ACTUAL		
CL-310-01 PLAN RECEIVED - CLOSURE	S JJB		05/30/89		
S01-07 S04-08	T01-09	T02-10			
CL-340-01 PUBLIC NOTICE - CLOSURE	S JJB		08/17/89		
S01-07 S04-08	T01-09	T02-10			
CL-360-01 PLAN APPROVED - CLOSURE	S JJB		09/19/89		
ME - FINAL CLOSURE					
S01-07 S04-08	T01-09	T02-10			
CL-380-01 CLOSURE VERIFICATION	S JJB		08/16/90		
S01-07 S04-08	T01-09	T02-10			

POST CLOSURE EVENTS (002 PCLOSURE1-J)				STATE: NJDWR	EPA: R2JRJ
EVENT / STATUS / COVERED UNITS / COMMENTS	STAFF	SCHEDULED	ACTUAL		
PC-310-02 PLAN RECEIVED - CLOSURE/POST-CLOSUR	S DWR		07/08/87		
CL - CLOSURE					
S04-05 T02-06					
CLOSURE PLAN FOR GLAZE BASIN					
PC-200-01 FINAL DETERMINATION	E		11/30/87		
S04-05 T02-06					
PC-310-01 PLAN RECEIVED - CLOSURE/POST-CLOSUR	S DWR		11/30/87		
PC - POST CLOSURE					
S04-05 T02-06					
CL/P-CL FOR SLIP BASIN					
PC-330-01 REVISIONS RECEIVED-CLOSURE/POST-CLO	S DWR		11/30/87		
CL - CLOSURE					
S04-05 T02-06					
MODIFICATIONS TO CLOSURE PLAN FOR GLAZE BASIN					
PC-340-01 PUBLIC NOTICE - CLOSURE/POST-CLOSUR	S DWR		03/03/88		
CL - CLOSURE					
S04-05 T02-06					
PUBLIC NOTICE OF PERMIT FOR GLAZE BASIN CLOSURE					
PC-360-01 PLAN APPROVED - CLOSURE/POST-CLOSUR	S DWR		05/18/88		
MO - PARTIAL CLOSURE					
S04-05 T02-06					
FINAL APPROVAL OF GLAZE BASIN CLOSURE					
PC-411-01 CLOSURE PROCESS BEGUN	S DWR		06/06/88		
YE *** DESCRIPTION UNAVAILABLE ***					
S04-05 T02-06					
CLOSURE OF GLAZE BASIN					
PC-402-01 CLOSURE PLAN REQUESTED	S DWR		09/01/88		
S04-05 T02-06					
PC FOR GLAZE BASIN					
PC-310-03 PLAN RECEIVED - CLOSURE/POST-CLOSUR	S DWR		10/04/88		
PC - POST CLOSURE					
S04-05 T02-06					
PC FOR GLAZE BASIN					
PC-404-01 REVIEW OF CLOSURE/POST-CLOSURE PLAN	S DWR		05/26/89		
CL *** DESCRIPTION UNAVAILABLE ***					
S04-05 T02-06					
SENT LTR REQUESTING MOD TO CLO PLN FOR SLIP BASIN					
PC-330-02 REVISIONS RECEIVED-CLOSURE/POST-CLO	S DWR		08/18/89		
CL - CLOSURE					
S04-05 T02-06					
MOD TO CLOSURE PLAN FOR GLAZE BASIN					
PC-330-03 REVISIONS RECEIVED-CLOSURE/POST-CLO	S DWR		10/03/89		
CL - CLOSURE					
S04-05 T02-06					
MOD TO CLOSURE PLAN FOR SLIP BASIN					

PC-330-04	REVISIONS RECEIVED-CLOSURE/POST-CLO	S DWR	10/19/89
CL	- CLOSURE		
	S04-05 T02-06		
	MOD TO CLOSURE PLAN FOR SLIP BASIN		
PC-411-02	CLOSURE PROCESS BEGUN	S DWR	03/30/90
YE	*** DESCRIPTION UNAVAILABLE ***		
	S04-05 T02-06		
	FOR SLIP BASIN		
PC-340-02	PUBLIC NOTICE - CLOSURE/POST-CLOSUR	S DWR	04/12/90
PC	- POST CLOSURE		
	S04-05 T02-06		
	FOR GLAZE BASIN POST CLOSURE & SLIP BASIN CLOSURE		
PC-370-01	RECEIVE CLOSURE CERTIFICATION	S DWR	05/24/90
YE	- ACCORDING TO PLAN		
	S04-05 T02-06		
	CLOSURE CERTIFICATION RECEIVED FOR GLAZE BASIN		
PC-360-02	PLAN APPROVED - CLOSURE/POST-CLOSUR	S DWR	06/29/90
ME	- FINAL CLOSURE		
	S04-05 T02-06		
	FOR GLAZE BASIN POST CLOSURE & SLIP BASIN CLOSURE		
PC-370-02	RECEIVE CLOSURE CERTIFICATION	S DWR	09/04/90
YE	- ACCORDING TO PLAN		
	S04-05 T02-06		
	CLOSURE CERTIFICATION RECEIVED FOR SLIP BASIN		
PC-200-02	FINAL DETERMINATION	E JRJ	09/30/92
	S04-05 T02-06		
	CL/P-CL FOR SLIP BASIN		

POST CLOSURE EVENTS (500 NEW-PCP-J)

EVENT / STATUS / COVERED UNITS / COMMENTS

STAFF
E AP

STATE: NJDWR EPA: R2AP

SCHEDULED ACTUAL

PC-200-01 FINAL DETERMINATION

09/21/92

PJ - RCRA PERMIT ISSUED WITH HSWA CA SCHED.

S04-SURF IMP-S T02-SURF IMP-T

EPA HSWA PERMIT ISSUED

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State of New Jersey
Department of Environmental Protection and Energy
 Division of Responsible Party Site Remediation
 CN 028
 Trenton, NJ 08625-0028

Scott A. Weiner
 Commissioner

Karl J. Delaney
 Director

VIA FACSIMILE
CERTIFIED MAIL
RETURN RECEIPT REQUESTED
 NO. P261037 715

CACB - JUN 30 1993

Mr. Stephen F. Lichtenstein
 Lenox Inc.
 Lawrenceville, N.J. 08648-2394

Dear Mr. Lichtenstein:

Re: **Lenox China - Pomona**
Tilton Road Pond Emergency Repair Plan
Galloway Township, Atlantic County

The New Jersey Department of Environmental Protection and Energy (Department) has reviewed the above referenced revised Plan prepared by Eder Associates on behalf of Lenox China (Lenox) and received on June 9, 1993. The Department has determined that the above referenced plan is approved.

If you have any questions, please contact me at (609) 633-1455.

Sincerely,

Frank Faranca, Project Manager
 Bureau of Federal Case Management

Enclosure *w/enclosure*
 FFF *01/07/99 - KOM*

c: Andrew Park, USEPA, Region II
 Daryl Clark, NJDEPE/DPFSR/BGWPA
 John Evenson, NJDEPE/DPFSR/BEMQA
 John Kinkela, Lenox China, Pomona Facility

EIR CHECKLIST

2f.

Name: Lenox China

Location: Pomona, NJ NJD0002325074

Facility Type: 2 SI + storage pad

Waste Volume: Only the drums storage area receives wastes
approx max = 16,800 lbs/yr, max 4,200 lbs/3 months

Proximity of Nearest Residents:

~1500 ft NE of site on White Horse Lane. Nearest housing development is

Population within four miles: 23,542 2,500 ft N of site = Germania Gardens

Nature of Surrounding Area: Lenox is in Industrial zone. Neighboring area is low density residential and agricultural with commercial/residential strip along White Horse Lane (NW East of site)

Primary Source of Drinking Water: Wells

Location of Nearest Private Drinking Wells: 8-10 wells, approx 4000 ft N (down gradient) of site. Nearest irrigation well = 4000 ft East

Location of Nearest Municipal Wells: No municipal wells w/in 3 mile area and downgradient of Lenox

Number of Wells within Three Miles: 67 domestic; 10 commercial/industrial 8-irrigation; 2-public supply

Location of Nearest Surface Water:

2,000 ft to nearest significant surface water - Clark's Mill Stream

Municipal Intakes on Nearest River: minimal use of surface water in the area because of shallow depths, low flow

NPDES Discharge: NJPDES # NJ00051717

Air Issues/Citizen Complaints: None

Transportation:

p2-6 Releases: No known releases to surface or ground water. Lenox claims that if there was a g-water release, lead would show up in tests on their own supply wells. The latest (9/85) test results are included, which show minimal lead

Other Important Information:

p2-5 DEP has issued permits for high use pumping operations to 3 users in the same area: FAA at Atlantic City Airport, Atlantic City Racing Assoc & Lenox China. Total = 56.1 million gallons/month. Effect on water table?

Storm water Retention System plan is included in EIR.